

## GEOPHYSICAL EXPLORATION SUNDRY NOTICE

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51458 (03-2011)



970192

Project Name	
Dilland VSP	
County	
Williams	
Supplemental Information	
Ultimately, an alternative methodology was used to orient the downhole it	nicroseismic array, and therefore no
surface vibe shot locations were used.	

Company			relephone Number		
Halliburton Energy Services			214-616-7981		
Address					
1125 17th Street, Suite 1900					
City		State	Zip Code		
Denver		CO	80202		
Signature /	Printed N	ame			
1/0-	James White				
Title	Date				
Rockies Manager, Pinnacle April 7, 20					
Email Address					
james.white@pinntech.com					

FOR STATE USE ONLY				
Received	Approved			
Date 4/9/15				
TOM GO	Dweg-			
Title Mineral Resources	Permit Manager			



My Commission Expires

#### GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011)

PERMIT NAME (Required): Dilland USP

PERMIT NUMBER: 97-0192

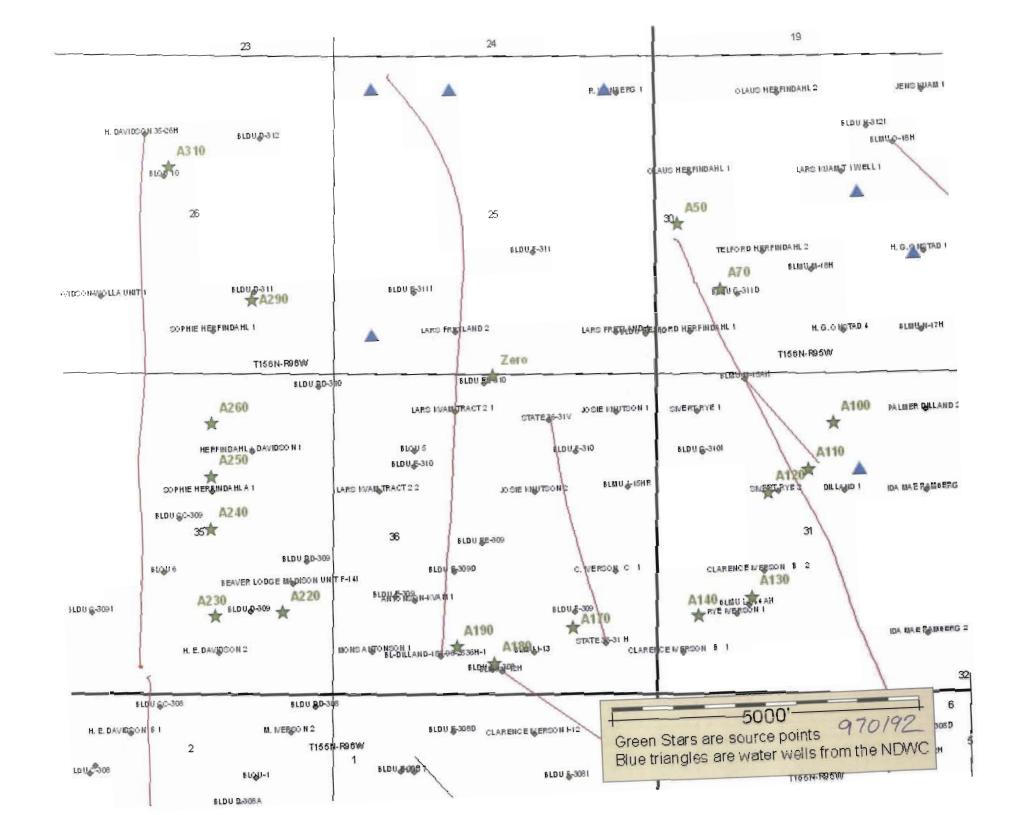
# AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR) STATE OF COUNTY OF AMELA M JOHNSON , a Notary Public in and for the said Before me, County and State, this day personally appeared STANKES LUHLITE who being first duly sworn, deposes and says that (s)he is employed by Hallibertin Energy Services , that (s)he has read North Dakota Century Code Section 38-08.1, that the foregoing seismic project has been completed in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the reverse side of this document are true. Geophysical Contractor Representative Subscribed in my presence and sworn before me this day of PAMELA M. JOHNSON NOTARY PUBLIC STATE OF COLORADO NOTARY ID 19874101186 MY COMMISSION EXPIRES MAY 01, 2018

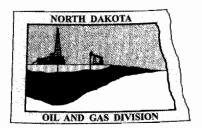


GEOPHYSICAL EXPLORATION PERMIT INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (02-2008)



1) a. Company			Address		_				
Halliburton Energ	y Santices			- Houst	on. TX 77072				
Contact	y Services	,	10200 Bellaire, Houston, TX 77072 Telephone			Fax	Fax		
Mark Miller			832-247-7608			713-702-6761	713-702-6761		
Surety Company			Bond Amount			Bond Number			
1	stchester Fire Insurance Company \$25,000			0 K08358977	K08358977				
2) a. Subcontractor(s)	illourance	Company	Address		<b>V</b> =0,00	Telephone			
Halliburton			10200 Bellaire, Houston, TX 77072			713-702-6761	713-702-6761		
b. Subcontractor(s)			Address		Telephone				
c. Subcontractor(s)			Address			Telephone	Telephone		
3) Party Manager			Address (local)			Telephone (local)	Telephone (local)		
Mark Miller			PO Box 2266,	. Willisto	n. ND 58802	832-247-7608			
4) Project Name or Line	Numbers			,					
Dilland VSP									
5) Exploration Method (	Shot Hole, N	on-Explosive, 2	2D, 3D, Other)						
Non-Explosive	•								
6) Approximate Start Da	ate				Approximate Comple	tion Date			
May 26, 2010				- 1	June 3, 2010				
	ON MUST F	RE NOTIFIED	AT I FAST 24 HO			MENCEMENT OF D	RILL	PLUG OPERATIONS	
7) Location of Proposed			AT LEAST 24 HO	ONO IN A	STATION OF GOIN	TENOLINENT OF D		- EUG OF ERAFIORS	
1	11 10,000 - 00	unty							
Williams		Section			Т.		R.		
			26, 24, 25, 35,36	6		156		96	
Section(s), Township(s) Section		т.		450	R.				
				156	R.	95			
& Range(s)	)	Gection	}'-			ı			
		Section		Ť.			R.		
O) Classification	A		0				<u> </u>		
8) Size of Hole 3-D	Amt of	Charge	Depth	Source	e points per sq. mi.	No. of sq. mi.	9)	Must supply latitudes and	
Size of Hole	Amt of	Charge	Depth	Sourc	e points per in. mi.	No. of In. mi.	┨	longitudes of post-plot source and receiver points	
2-D		·	<u> </u>		3	6		on an SD card.	
10) Anticipated special	drilling and pl	lugging proced	ures?						
N/A									
11) Enclose a pre-plot n	nap with prop	osed location of	of seismic program	lines and p	owder mag.				
Attached					_				
Signed 1	A1 .		Title	,		Date			
morary 1	round		6800 145	ionl	Advisor	Conditions of	26,	2010	
Dec. iii Ma	(This sp	ace for State o				Conditions of	Appr	oval if any	
Permit No. 9701	92		Approval Date 5-26	-10		., ,	,		
Approved by	# 8	lele	1	10		see attache	d	letter	
Title Petroleum	Resource	Speciali	ist						
County Approval Sent									





# Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

#### **Department of Mineral Resources**

Lynn D. Helms - Director

#### North Dakota Industrial Commission

www.oilgas.nd.gov

May 26, 2010

Mr. Mark Miller Halliburton Energy Services PO Box 2266, Williston, ND 58802 Williston, ND 58802

RE:

Dilland VSP

Geophysical Exploration Permit #97-0192

Williams County

Dear Mr. Miller:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from May 26, 2010.

Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
  - a. Completion Report,
  - b. Completion Affidavit,
  - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
  - d. SD card with all source and receiver points,
  - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
  - a. Plugging Report
  - b. Plugging Affidavit

- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- 7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

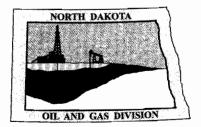
Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Nathaniel Erbele

Att I Elele

Petroleum Resource Specialist



# Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

### **Department of Mineral Resources**

Lynn D. Helms - Director

#### **North Dakota Industrial Commission**

www.oilgas.nd.gov

May 26, 2010

The Honorable Beth Innis Williams County Auditor P.O. Box 2047 Williston, ND 58802-2047

> RE: Geophysical Exploration Permit #97-0192

Dear Ms. Innis:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Halliburton Energy Services. was issued the above captioned permit on May 26, 2010 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <a href="https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp">https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</a>

Should you have any questions, please contact our office.

Sincerely,

Nathaniel Erbele

Petroleum Resource Specialist

Athan Elele